




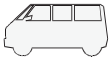



Utah		— Natural Gas 2000			
		Million Cu. Feet	Percent of National Total		Million Cu. Feet Percent of National Total
	Net Interstate Movements:	-27,783			Industrial: 39,378 0.41
	Dry Production:	256,490	1.35		Vehicle Fuel: 144 1.74
	Deliveries to Consumers:				Electric Utilities: 10,544 0.35
	Residential:	55,626	1.11		
	Commercial:	31,282	0.97		
				Total:	136,975 0.66

Table 86. Summary Statistics for Natural Gas — Utah, 1996-2000

	1996	1997	1998	1999	2000
Number of Gas and Gas Condensate Wells					
Producing at End of Year	1,339	1,475	1,643	1,978	2,130
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	233,594	231,368	253,761	238,947	244,826
From Oil Wells.....	47,614	43,552	43,504	38,020	36,290
Total	281,208	274,920	297,265	276,967	281,117
Repressuring	3,165	990	559	519	563
Vented and Flared.....	27,277	16,790	19,365	13,835	11,269
Wet After Lease Separation.....	250,767	273,930	296,706	276,448	269,285
Nonhydrocarbon Gases Removed.....	NA	NA	NA	NA	NA
Marketed Production	250,767	257,139	277,340	262,614	269,285
Extraction Loss.....	10,970	17,872	11,801	11,407	12,795
Total Dry Production.....	239,797	239,267	265,539	251,207	256,490
Supply (million cubic feet)					
Dry Production.....	239,797	239,267	265,539	251,207	256,490
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	420,103	443,318	420,012	359,246	356,690
Withdrawals from Storage					
Underground Storage.....	45,323	35,231	24,420	46,573	46,716
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies.....	0	0	0	0	0
Balancing Item.....	-121,524	-14,947	-140,370	^R -78,555	-70,924
Total Supply	583,698	702,870	569,602	^R578,470	588,971

See footnotes at end of table.

Table 86. Summary Statistics for Natural Gas — Utah, 1996-2000 (Continued)

	1996	1997	1998	1999	2000
Disposition (million cubic feet)					
Consumption	160,371	165,159	169,634	^R 159,675	164,319
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	390,959	494,909	376,224	381,416	384,473
Additions to Storage					
Underground Storage	32,368	42,803	23,744	37,380	40,179
LNG Storage	0	0	0	0	0
Total Disposition	583,698	702,870	569,602	^R578,470	588,971
Consumption (million cubic feet)					
Lease Fuel	18,570	16,478	19,481	15,930	16,394
Pipeline Fuel	3,601	2,935	2,788	2,561	2,674
Plant Fuel	8,549	8,141	7,985	7,880	8,276
Delivered to Consumers					
Residential	54,344	58,108	56,843	55,474	55,626
Commercial	29,543	31,129	30,955	30,361	31,282
Industrial	42,213	44,162	45,501	40,859	39,378
Vehicle Fuel	122	128	136	130	144
Electric Utilities	3,428	4,078	5,945	^R 6,481	10,544
Total Delivered to Consumers	129,651	137,605	139,380	^R133,304	136,975
Total Consumption	160,371	165,159	169,634	^R159,675	164,319
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	5,360	5,222	5,427	5,204	5,052
Industrial	38,424	40,234	41,587	36,959	35,453
Electric Utilities	4,006	3,435	5,613	6,472	11,216
Number of Consumers					
Residential	562,343	567,786	588,364	609,603	641,111
Commercial	40,107	40,689	42,054	43,861	47,201
Industrial	923	3,379	3,597	3,625	3,576
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	737	765	736	692	663
Industrial	45,734	13,070	12,650	11,271	11,012
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	1.39	1.86	1.73	1.93	3.28
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	1.68	2.20	2.04	1.92	3.19
City Gate	2.25	2.79	3.22	2.98	3.68
Delivered to Consumers					
Residential	4.47	5.13	5.57	5.37	6.20
Commercial	3.38	3.91	4.34	4.12	4.92
Industrial	2.10	2.55	3.00	2.94	3.93
Vehicle Fuel	4.49	5.37	5.42	5.32	5.72
Electric Utilities	1.83	2.09	2.11	2.65	4.02

R = Revised data.

NA = Not available

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.